

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 25/08/2009 05:00

<b>Wellbore Name</b>				COBIA A15B
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mKB)</b> 3,107.79		<b>Target Depth (TVD) (mKB)</b> 2,475.65		
<b>AFE or Job Number</b> 609/09018.1.01		<b>Total Original AFE Amount</b> 11,162,465	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 377,657		<b>Cumulative Cost</b> 5,938,001	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 24/08/2009 05:00		<b>Report End Date/Time</b> 25/08/2009 05:00	<b>Report Number</b> 11	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' RIH f/2480m to 3115.6m w/(50jts) 7" 26# L-80 Vam Top Production csg. Circulate surface to surface staging up pumps to 6bpm w/550psi. Cement 7" 26# L-80 Vam Top Production csg, displace cement w/372.5bbl of Inhibited Seawater & 10bbl fresh water, final circulating pressure 1900psi, bumped plug w/2400psi. Bled back 4.25bbl, floats held. R/D surface lines, cmt head and Weatherford 7" csg handling equipment. Jet BOP, riser and wellhead. Install and pressure test 13-5/8" seal assy to 5000psi for 15min. R/U Schlumberger wireline, RIH w/6" Gauge ring/CCL/Junk Basket, tag up depth 3074.5m. POOH f/3074.5m to surface w/6" Gauge ring/CCL/Junk Basket. R/D wireline.

### Activity at Report Time

R/D Wireline

### Next Activity

BOP & 7" Csg test

## Daily Operations: 24 HRS to 26/08/2009 05:00

<b>Wellbore Name</b>				COBIA A15B
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mKB)</b> 3,107.79		<b>Target Depth (TVD) (mKB)</b> 2,475.65		
<b>AFE or Job Number</b> 609/09018.1.01		<b>Total Original AFE Amount</b> 11,162,465	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 353,416		<b>Cumulative Cost</b> 6,291,417	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 25/08/2009 05:00		<b>Report End Date/Time</b> 26/08/2009 05:00	<b>Report Number</b> 12	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

R/D wireline 6" Gauge Ring/CCL/Junk Basket. Conduct BOP test 300/5000psi for 5min, Accumulator Volume Test, Pump Capacity Test and BCFT. Conduct 7" Production csg test to 3000psi for 15min, pumped 4.1bbl, bled back 4.1bbl. Wait on weather, high winds >80knots. RIH on wireline f/surface to 3051m w/GR/CCL/MAXR gun assy and 4-1/2" HSD 12spf, 135/45deg phased perforating gun fitted with Powerjet OMEGA charges, correlate on depth to OH log and set perforating guns over interval 3034.5m to 3037.0m. POOH on wireline f/3034m to surface w/GR/CCL/MAXR, R/D wireline. Retrieve wear bushing, R/U Weatherford, dress rig floor w/3.5" tbg handling equipment.

### Activity at Report Time

Dress rig floor w/3.5" tbg handling equipment

### Next Activity

RIH w/3.5" Production tbg.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 25/08/2009 06:00

<b>Wellbore Name</b>			
SNAPPER M29			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005440		<b>Total Original AFE Amount</b> 3,397,717	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 86,387		<b>Cumulative Cost</b> 768,100	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/08/2009 06:00		<b>Report End Date/Time</b> 25/08/2009 06:00	<b>Report Number</b> 7
<b>Management Summary</b> Service vessel LKA, Continue to pooh with remainder of upper completion (370m) and layout seal assembly. Pick up HVT packer retrieval assembly, rih and attempt to latch packer with no success. Pooh and layout HVT retrieval assembly, make up mule shoe rih and circulate debris from above packer.			
<b>Activity at Report Time</b> Circulate hi-vis pill around.			
<b>Next Activity</b> Pooh with DP from 796m			

## Daily Operations: 24 HRS to 26/08/2009 06:00

<b>Wellbore Name</b>			
SNAPPER M29			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005440		<b>Total Original AFE Amount</b> 3,397,717	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 88,787		<b>Cumulative Cost</b> 856,887	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/08/2009 06:00		<b>Report End Date/Time</b> 26/08/2009 06:00	<b>Report Number</b> 8
<b>Management Summary</b> Forward and Reverse Circulate at rates up to 13 bbls/min pumping Hi-vis pills as required, pumped a total of 8 Hi-Vis pills and 3690 bbls. Approximately 20 litre bucket of control line rubber recovered from well in varying sizes up to a complete rubber. Wait on weather wind gusts in excess of 75 knots.			
<b>Activity at Report Time</b> Waiting on weather			
<b>Next Activity</b> Pooh with DP from 796 mtrs			

## Daily Operations: 24 HRS to 25/08/2009 06:00

<b>Wellbore Name</b>			
WEST TUNA W14			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Add perms to gas sand for M-1 gas injection	
<b>Target Measured Depth (mKB)</b> 1,908.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/09021.1.01		<b>Total Original AFE Amount</b> 260,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 21,489		<b>Cumulative Cost</b> 42,977	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 24/08/2009 06:00		<b>Report End Date/Time</b> 25/08/2009 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Continue to unpack and set up. Stump test all BOP's to 300/3000 psi for 15 minutes. Tests solid. Rig up BOP's and riser on well.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Pick up lub and test, tag hud and perforate			

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 26/08/2009 06:00**

**Wellbore Name**

WEST TUNA W14

<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Add perms to gas sand for M-1 gas injection	
<b>Target Measured Depth (mKB)</b> 1,908.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/09021.1.01		<b>Total Original AFE Amount</b> 260,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 21,489		<b>Cumulative Cost</b> 64,466	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 25/08/2009 06:00		<b>Report End Date/Time</b> 26/08/2009 06:00	<b>Report Number</b> 3

**Management Summary**

WOW, winds in excess of 50 knots

**Activity at Report Time**

SDFN

**Next Activity**

Wait on weather winds in excess of 50 knots